

BIS_0244_01_WW_L		EnCana 100/02-30-079-16W6/00 (Surf B14-25) Liq			14-25-079-17W6											
Sample Point Code		Sample Point Name			Sample Point Location											
00/02-30-079-16W6/00		708.50	714.30	27315	Montney A											
Associated Well Location		GR Elev(m)	KB Elev(m)	License #	Pool/Zone											
Maxxam Analytics		B258837- DW6504		19082	LYNX WELL TESTING											
Source Laboratory		Lab File No		Container Identity	Sampler											
Peace Country		Bissette		Bissette	Encana Saturn 9-27-79-17											
District		Area Name		Field Name	Facility Name											
EnCana Corp.				Jul 4, 2012	Jul 9, 2012	Jul 15, 2012										
Operator		Analyst		Date Sampled	Date Received	Date Reported										
				2404 @ 31	2404 @ 31	0 @ 23										
				Press kPa @ Temp °C Source Conditions	Press kPa @ Temp °C Container When Sampled	Press kPa @ Temp °C Container When Received										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><td>Intervals (m)</td></tr> <tr><td>-</td></tr> <tr><td>-</td></tr> <tr><td>-</td></tr> </table>		Intervals (m)	-	-	-	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><td>Gas Rate E<sup>3</sup>m<sup>3</sup>d</td></tr> <tr><td>-</td></tr> <tr><td>Oil Rate m<sup>3</sup>d</td></tr> <tr><td>-</td></tr> <tr><td>Water Rate m<sup>3</sup>d</td></tr> <tr><td>-</td></tr> </table>		Gas Rate E <sup>3</sup> m <sup>3</sup> d	-	Oil Rate m <sup>3</sup> d	-	Water Rate m <sup>3</sup> d	-	ECA HZ Sunrise B14-25-79-17		SEPARATOR
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-																
		Well Name		Lab Source Description												

Component	Mol Fraction	Mass Fraction	Liquid Volume Fraction
H2	0.0000	0.0000	0.0000
He	0.0000	0.0000	0.0000
N2	0.0010	0.0003	0.0003
CO2	0.0004	0.0002	0.0002
H2S	0.0000	0.0000	0.0000
C1	0.0999	0.0177	0.0405
C2	0.0521	0.0173	0.0332
C3	0.0495	0.0240	0.0326
IC4	0.0227	0.0145	0.0178
NC4	0.0394	0.0252	0.0297
IC5	0.0291	0.0231	0.0255
NC5	0.0363	0.0289	0.0315
C6	0.0807	0.0766	0.0794
C7	0.5889	0.7722	0.7093
TOTAL	1.0000	1.0000	1.0000

ProTrend Calculated Total Sample Properties		
688.2	0.6889	90.8
Density kg/m <sup>3</sup>	Relative Density	Molecular Mass

180.90	0.17933	600
Gross Heating Value MJ/m <sup>3</sup>	Gas Equivalent 1000m <sup>3</sup> /m <sup>3</sup>	Saturation Pressure kPa

H2S PPM	H2S Method

Observed C7+ Sample Properties		
749.325	0.7500	119.00
Density kg/m <sup>3</sup> (Liq)	Relative Density	Molecular Mass

**PROTREND STATUS:** Passed By Validator  
**DATA SOURCE:** Imported

**PASSED BY VALIDATOR REASON:** First valid sample taken @ this point, composition looks reasonable

**VALIDATOR COMMENTS:** First sample, new well

Source	Date	Notes

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